



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 27, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for SCRANAGE 1204 N-1H
47-033-06097-00-00

Abatement to NOV

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: SCRANAGE 1204 N-1H
Farm Name: DAVID K. SCRANAGE
U.S. WELL NUMBER: 47-033-06097-00-00
Horizontal 6A New Drill
Date Modification Issued: 8/27/2026

Promoting a healthy environment.

08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Corporat 494507062 033 - Harris Grant Mount Clare 7.5'
Operator ID County District Quadrangle
- 2) Operator's Well Number: Scranage 1204 N-1H MOD Well Pad Name: Scranage 1204 N Pad
- 3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road
- 4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X _____
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7306' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#
- 8) Proposed Total Vertical Depth: 7306' TVD
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 24947' MD
- 11) Proposed Horizontal Leg Length: 16634'
- 12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'
- 13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915,01217, 06001)
- 14) Approximate Saltwater Depths: 1605'
- 15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Jeff A
Propst
Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst
email = jeff.a.propst@wv.
gov C = US
Date: 2026.08.26 14:22:11 -
0400'

08/28/2026
Page 1 of 3

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5#	120'	120'	CTS, 115 Cu. Ft.
Fresh Water/Coal	20"	New	J-55	94#	1200'	1200'	CTS, 1250 Cu. Ft.
Intermediate 1	13-3/8"	New	J-55	68#	1855'	1855'	CTS, 755 Cu. Ft.
Intermediate 2	9-5/8"	New	L-80 BTC	40#	5050'	5050'	CTS, 2056 Cu. Ft.
Production	5-1/2"	New	P-110	23#	24947'	24947'	5358 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Digitally signed by: Jeff A Propst
A Propst
DN: cn = Jeff A Propst, email = jeff.a.propst@ww.gov, c = US
Date: 2026.08.28 14:22:07 -04'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	38"	0.375"	1500	50	Class A	~1.18
Fresh Water	20"	26"	0.438"	2110	1000	Class A	~1.18
Coal	13-3/8"	17-1/2"	0.480"	3450	1500	Class A	~1.13
Intermediate	9-5/8"	12-1/4"	0.395"	5750	2000	Class A	~1.29
Production	5-1/2"	8-1/2"	0.415"	16510	3000	Class G	~1.26
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.29 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.87 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

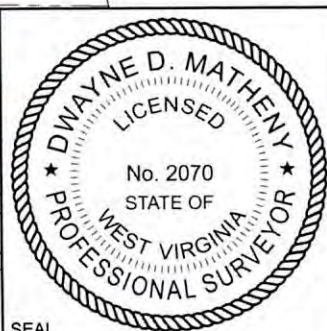
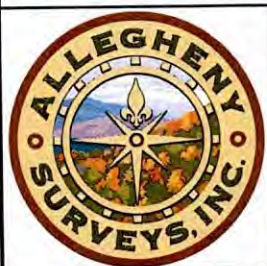
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

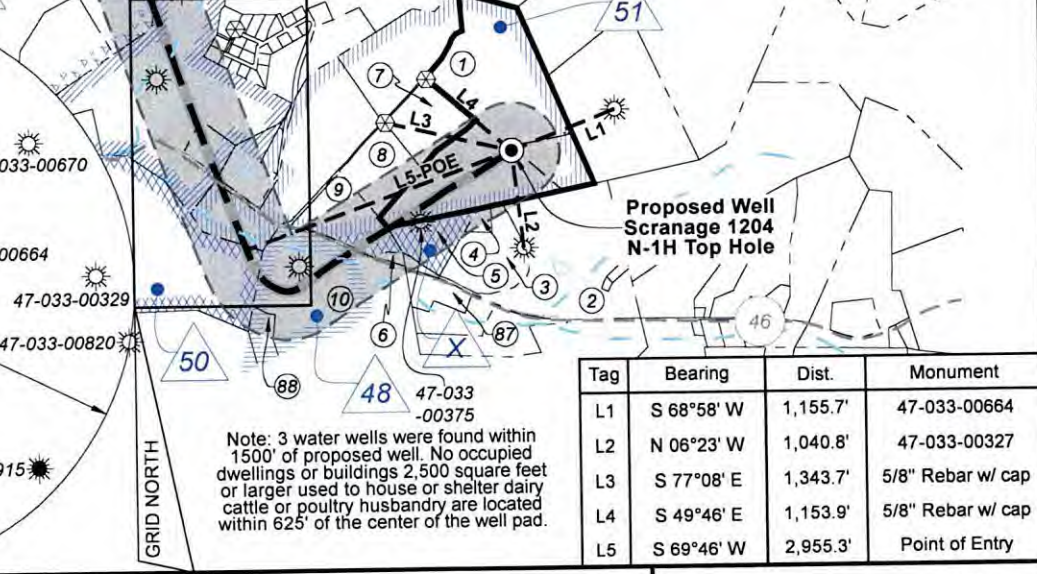
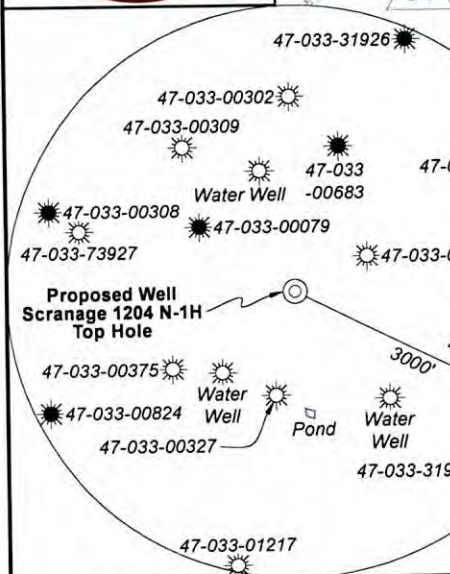
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Dwayne D. Matheny
Dwayne D. Matheny, P.S. 2070



Tag	Bearing	Dist.	Monument
L1	S 68°58' W	1,155.7'	47-033-00664
L2	N 06°23' W	1,040.8'	47-033-00327
L3	S 77°08' E	1,343.7'	5/8" Rebar w/ cap
L4	S 49°46' E	1,153.9'	5/8" Rebar w/ cap
L5	S 69°46' W	2,955.3'	Point of Entry

FILE NO: 177-36-G-26
DRAWING NO: Scrannage 1204 N-1H POE-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 6 20 26
OPERATOR'S WELL NO. Scrannage 1204 N-1H
API WELL NO
47 - 033 - 06097
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek
DISTRICT: Grant

QUADRANGLE: Mount Clare
COUNTY: Harrison
ACREAGE: 55.48

SURFACE OWNER: David K. Scrannage

ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al

LEASE NO: ACREAGE: 140

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,947' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

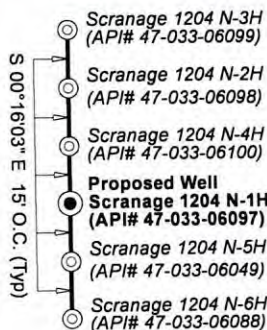
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330



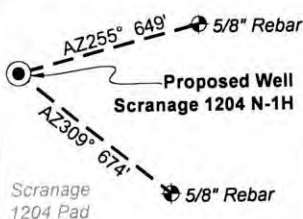
Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)

Wellhead Layout (NTS)



Well Location References
Not to Scale



ID	Lease
X	Glenna Kennedy, Widow, et al
3	Alice V. & Thomas J. Knisley
24	Jesse C. & Lillian E. Stout, et al
25	E.H. & V.E. Stout
48	L.B. & Sarah W. Davis
50	Milton S. Davis, et ux
51	C.S. Gribble
54	D.L. & Margaret R. Nutter
55	Molly V. Bassel, Widow, et al
57	Trustees of Seventh Day Baptist Church of Lost Creek
58	Porter & Bertha B. Maxwell, et al
59	Edna M. Swisher, Widow, et al
60	Doyle & Rebecca R. Kittle, et al

TPK 3.1 WVDOT Division of Highways, Right of Way Division

FILE NO: 177-36-G-26
DRAWING NO: Scrannage 1204 N-1H POE-MOD WP
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MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

Notes:
Well No. Scrannage 1204 N-1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,219,284.63'
E: 1,831,662.87'
Point of Entry Coordinates
N: 14,218,262.32'
E: 1,828,890.05'
Bottom Hole Coordinates
N: 14,233,942.27'
E: 1,823,278.55'

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Scrannage 1204 N-1H Top Hole coordinates are
N: 239,839.57' Latitude: 39°09'19.98"
E: 1,765,945.01' Longitude: 80°19'31.29"
Bottom Hole coordinates are
N: 254,639.48' Latitude: 39°11'45.50"
E: 1,757,802.85' Longitude: 80°21'16.44"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,334,265.342m N: 4,338,732.936m
E: 558,306.760m E: 555,751.148m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

DATE: August 6 20 26
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API WELL NO
47 033 06097
STATE COUNTY PERMIT

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☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD 7,306' TVD

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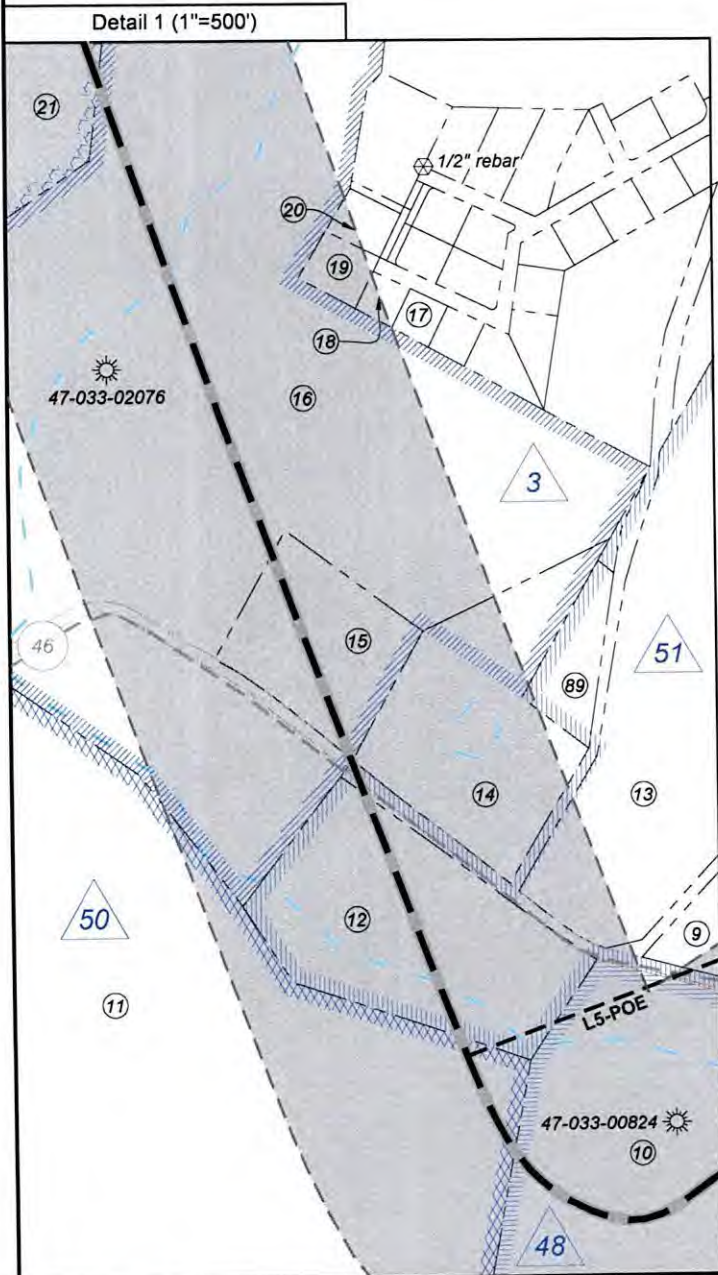
QUADRANGLE: Mount Clare
COUNTY: Harrison
ACREAGE: 56.48

08/28/2026



Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 9	David K. Scrannage	1259 / 986	56.48
2	447 / 13	Sonja R. & James W. Rogers, et al	1410 / 858	33.62
3	447 / 13.4	Neal B. Swiger	1593 / 942	11.83
4	447 / 13.3	Neal B. Swiger	1221 / 569	1.29
5	447 / 10.1	Jeannie D. Gaston	1377 / 1161	7.44
6	447 / 11	Norma L. & James K. Golden, Jr.	1514 / 575	1.00
7	447 / 9.5	Albert M. Taylor	1399 / 309	10.02
8	447 / 9.4	Anthony Gilberti	1408 / 46	10.00
9	447 / 10	Martin & Patricia A. Broderick	1602 / 963	10.88
10	447 / 27	Alan M. Randolph, et al	W143 / 212	63.11
11	447 / 6	Thomas E. & Terri E. Hawkins	1558 / 1255	64.33
12	447 / 9.2	Edson E. & Celestine Culver	1201 / 1348	8.03
13	427 / 46	John E. Jefferson	1153 / 588	23.93
14	447 / 7	Lonnie J. & Connie S. Ward	1513 / 1089	6.42
15	427 / 28.2	Stephen K. Hall	1319 / 10	3.80

Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
16	427 / 28	Worthy C. Hall	1577 / 627	248.44
17	427A / 11	Tammy D. Ruble	1485 / 975	0.28
18	427A / 12	Joshua R. & Morgan J. Wilfong	1604 / 955	0.27
19	427A / 13	Joshua R. & Morgan J. Wilfong	1604 / 955	0.55
20	427A / 14	Donald & Laura Wiseman	1457 / 1257	0.43
21	427 / 27	Worthy C. Hall, et al	1577 / 626	51.75
22	427 / 16	Vicky & Reid Smith	1336 / 710	4.21
23	427 / 17	Lucas W. & Tiffany A. Blair	1729 / 988	8.94
24	427 / 18	Rebecca A. Vanhorn	1360 / 435	1.78
25	427 / 19	Pamela S. Bennett	F123 / 503	10.98
26	427 / 20	Arthur L. Petitto, Jr.	F97 / 675	9.70
27	2102 / 54	NAJ, LLC.	1713 / 1059	0.12
28	2102 / 53	NAJ, LLC.	1713 / 1059	0.11
29	2102 / 52	NAJ, LLC.	1713 / 1059	0.11
30	2102 / 51	NAJ, LLC.	1713 / 1059	0.11
31	2102 / 50	NAJ, LLC.	1713 / 1059	0.11
32	2102 / 49	NAJ, LLC.	1713 / 1059	0.11
33	2102 / 48	Tammy L. Jett	1658 / 909	0.11
34	2102 / 47	Bernard G. & Glenda F. Bailey	962 / 140	0.11
35	2102 / 46	Bernard G. & Glenda F. Bailey	962 / 140	0.11
36	2102 / 45	Bernard G. & Glenda F. Bailey	962 / 140	0.11
37	2102 / 44	Bernard G. & Glenda F. Bailey	962 / 140	0.11
38	2102 / 43	Bernard G. & Glenda F. Bailey	962 / 140	0.11
39	2102 / 42	Bernard G. & Glenda F. Bailey	962 / 140	0.11
40	2102 / 41	Bernard G. & Glenda F. Bailey	962 / 140	0.11
41	2102 / 40	Bernard G. & Glenda F. Bailey	962 / 140	0.11
42	2102 / 39	Austin Glaspell	1681 / 15	0.11
43	2102 / 38	Austin Glaspell	1681 / 15	0.11
44	2102 / 37	Austin Glaspell	1681 / 15	0.11
45	2102 / 36	Austin Glaspell	1681 / 15	0.11
46	2102 / 35	Austin Glaspell	1681 / 15	0.11
47	2102 / 34	Austin Glaspell	1681 / 15	0.11
48	2102 / 33	Austin Glaspell	1681 / 15	0.11
49	2102 / 32	Austin Glaspell	1681 / 15	0.11
50	2102 / 31	Austin Glaspell	1681 / 15	0.11
51	2102 / 27	NAJ, LLC.	1722 / 986	0.11
52	2102 / 26	NAJ, LLC.	1722 / 1016	0.11
53	2102 / 25	NAJ, LLC.	1713 / 1085	0.11
54	2102 / 24	NAJ, LLC.	1713 / 1085	0.11
55	2102 / 23	Tammy L. Jett	1658 / 909	0.11
56	2102 / 22	Tammy L. Jett	1658 / 909	0.11
57	2102 / 21	Tammy L. Jett	1658 / 909	0.11
58	2102 / 20	Bernard G. & Glenda F. Bailey	962 / 140	0.11
59	2102 / 19	Bernard G. & Glenda F. Bailey	962 / 140	0.11
60	2102 / 18	Bernard G. & Glenda F. Bailey	962 / 140	0.11
61	2102 / 17	Bernard G. & Glenda F. Bailey	962 / 140	0.11
62	2102 / 16	Bernard G. & Glenda F. Bailey	962 / 140	0.11
63	2102 / 15	Bernard G. & Glenda F. Bailey	962 / 140	0.11
64	2102 / 14	Jennie M. Christopher, et al	W170 / 698	0.11
65	2102 / 13	Jennie M. Christopher, et al	W170 / 698	0.14
66	2102 / 12	Bernard G. & Glenda F. Bailey	962 / 140	0.18
67	2102 / 11	Bernard G. & Glenda F. Bailey	962 / 140	0.22
68	2102 / 7	Bernard G. & Glenda F. Bailey	1726 / 810	0.80
69	2102 / 1	Bernard G. & Glenda F. Bailey	1726 / 810	0.46
70	427 / 19.1	Pamela S. Bennett (LE), et al	1777 / 325	1.02
71	427 / 1.9	Charles R. Shock, II	1368 / 201	5.96
72	427 / 4	Virginia M. Metz (LE), et al	1757 / 109	0.43
73	427 / 1.1	Charles R. Shock, II	1368 / 201	2.75
74	427 / 5.1	Trustees - Seventh Day Baptist Church	G63 / 407	1.79
75	427 / 5	Trustees - Seventh Day Baptist Church	G63 / 407	4.01
76	427 / 42	Trustees - Seventh Day Baptist Church	G63 / 407	0.22
77	427 / 3	Walter E. & David H. Nutter Foundation	W154 / 301	8.00
78	407 / 61	Walter E. & David H. Nutter Foundation	W154 / 301	116.16
79	407 / 25	Richard D. Mendez	W168 / 424	192.71
80	406 / 25	Betty J. & Isaac H. Maxwell, III	1509 / 934	255.21
81	406 / 27	James E. Stout	W161 / 306	129.53
82	407 / 2	Mike Ross, Inc., et al	1430 / 484	4.64
83	406 / 15	Danny Haggerty, et al	1746 / 683	42.11
84	407 / 1	Danny Haggerty, et al	1746 / 683	35.50
85	386 / 127	Sherry L. Ricketts	W144 / 1014	35.98
86	386 / 104	Sandra S. Hudkins Trust	W207 / 378	165.18
87	447 / 30.2	Jeremy M. Hinzman	1515 / 1234	4.256
88	447 / 27.1	Lucas N. Randolph	1626 / 1129	2.89
89	427A / 81	Larry E. McClain	1024 / 151	1.22



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CORS, Bridgeport, WV

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DATE: August 6 20 26
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WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
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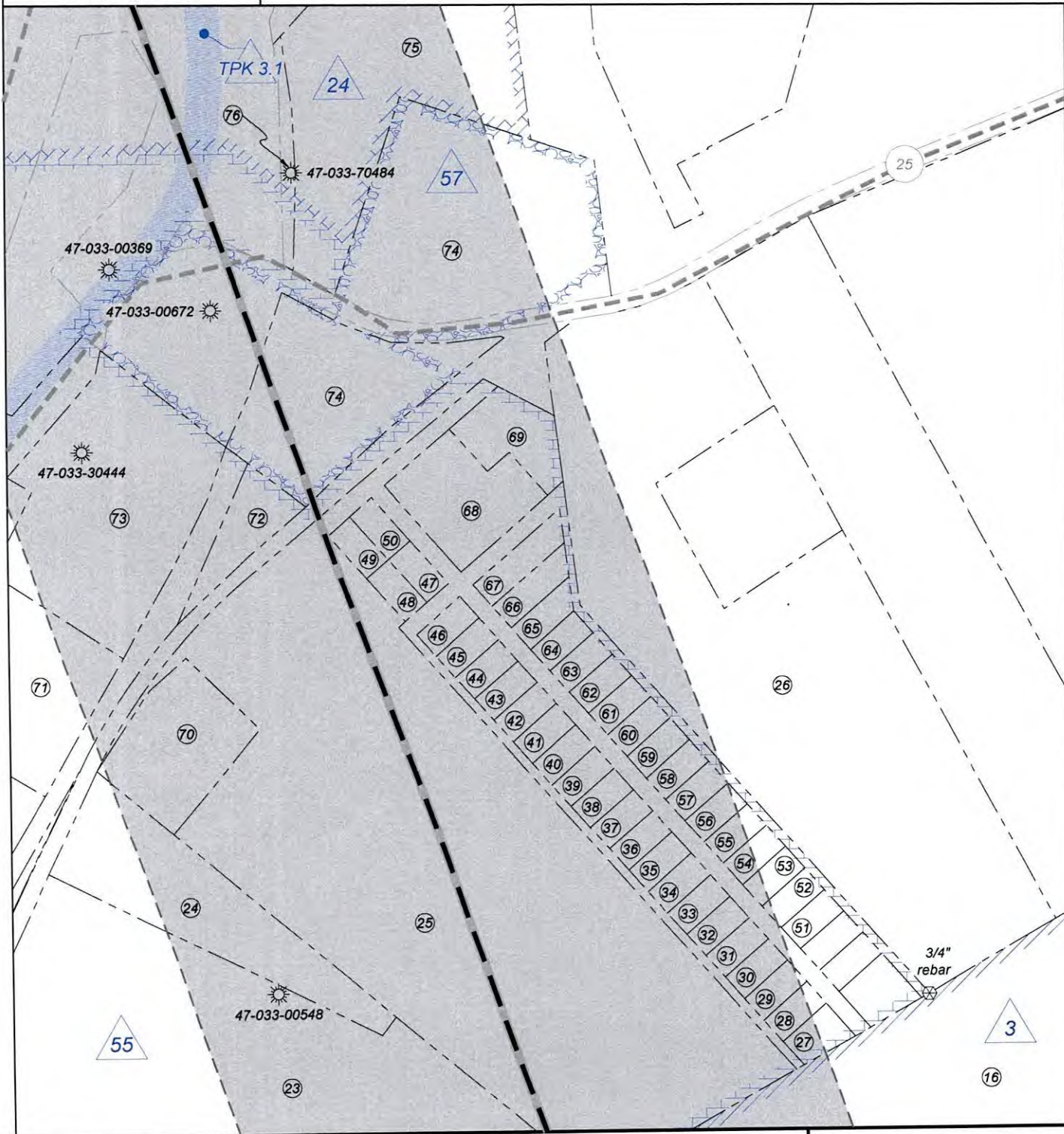
LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek
DISTRICT: Grant

SURFACE OWNER: David K. Scrannage
ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al LEASE NO: ACREAGE: 140
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD 7,306' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,947' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Detail 2 (1"=250')



FILE NO: 177-36-G-26
DRAWING NO: Scranage 1204 N-1H POE-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
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COUNTY: Harrison
ACREAGE: 56.48

SURFACE OWNER: David K. Scranage
ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al

LEASE NO: ACREAGE: 140

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,947' MD
7,306' TVD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
51: C.S. Gribble Lease			
C.S. Gribble	South Penn Oil Company	1/8	121/152
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
X: Glenna Kennedy, Widow, et al Lease			
Glenna Kennedy, Widow, et al	Hope Natural Gas Company	1/8	896/410
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
48: L.B. & Sarah W. Davis Lease			
L.B. Davis and Sarah Davis	Hope Natural Gas Company	1/8	143/577
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	WVSOS
Antero Appalachia, LLC	Antero Resources Corporation	Merger	1601/581
50: Milton S. Davis, et ux Lease			
Milton S. Davis, et ux	Olandus West	1/8	156/75
Olandus West	JNO T.P. O'Brien	Assignment	155/409
JNO T.P. O'Brien	Grasselli Chemical Company	Assignment	158/490
Grasselli Chemical Company	Hope Natural Gas Company	Assignment	381/163
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

08/28/2026

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>51: C.S. Gribble Lease</u>			
C.S. Gribble	South Penn Oil Company	1/8	121/152
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
<u>3: Alice V. & Thomas K. Knisley Lease</u>			
Alice V. & Thomas K. Knisley	Fisher Oil Company	1/8	119/258
Fisher Oil Company	Olandus West	Assignment	156/77
Olandus West	JNO T.P. O'Brien	Assignment	155/407
JNO T.P. O'Brien	Grasselli Chemical Company	Assignment	158/492
Grasselli Chemical Company	Hope Natural Gas Company	Assignment	381/163
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
<u>54: D.L. & Margaret R. Nutter Lease</u>			
D.L. & Margaret R. Nutter	South Penn Oil Company	1/8	121/172
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
3: Alice V. & Thomas K. Knisley Lease			
Alice V. & Thomas K. Knisley	Fisher Oil Company	1/8	119/258
Fisher Oil Company	Olandus West	Assignment	156/77
Olandus West	JNO T.P. O'Brien	Assignment	155/407
JNO T.P. O'Brien	Grasselli Chemical Company	Assignment	158/492
Grasselli Chemical Company	Hope Natural Gas Company	Assignment	381/163
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
55: Molly V. Bassel, Widow, et al Lease			
Mollie V. Bassel, Widow, et al	Hope Natural Gas Company	1/8	780/586
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
57: Trustees of Seventh Day Baptists Church of Lost Creek Lease			
Trustees of the Seventh Day Baptist Church of Lost Creek	Hope Natural Gas Company	1/8	780/586
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Merge	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Partial Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Assignment	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Name Change	60/190
		Merger	

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>55: Molly V. Bassel, Widow, et al Lease</u>			
Mollie V. Bassel, Widow, et al	Hope Natural Gas Company	1/8	780/586
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
<u>TPK 3.1: WVDOT Division of Highways, Right of Way Division Lease</u>			
WVDOT Division of Highways, Right of Way Division Lease		1/8+	1749/0171
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	0060/0077
Antero Appalachia, LLC	Antero Resources Corporation	Merger	0060/0190
<u>24: Jesse C. & Lillian E. Stout, et al Lease</u>			
Jesse E. Stout, et al	Hope Natural Gas Company	1/8	775/195
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
<u>25: E.H. & V.E. Stout Lease</u>			
E.H. & V.E. Stout	Tri State Gas Company	1/8	141/502
Tri State Gas Company	Hope Natural Gas Company	Assignment	202/375
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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58: Porter & Bertha B. Maxwell, et al Lease			
Porter & Bertha B. Maxwell, et al	John C. Chidester	1/8	175/450
John C. Chidester	The Philladelphia Company of West Virginia	Assignment	UNRECORDED
The Philladelphia Company of West Virginia	Pittsburgh and West Virginia Gas Company	Assignment	236/11
Pittsburgh and West Virginia Gas Company	Hope Natural Gas Company	Assignment	504/353
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
59: Edna M. Swisher, Widow, et al Lease			
Edna M. Swisher, Widow, et al	Consolidated Gas Supply Corporation	1/8	988/223
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
60: Doyle and Rebecca R. Kittle, et al Lease				
	Doyle and Rebecca R. Kittle, et al	Consolidated Gas Supply Corporation	1/8	0922/0043
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/0250
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
	CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	0058/0362
	Dominion Transmission, Inc.	CNX Gas Company LLC	Partial Assignment	1576/0125
	CNX Gas Company LLC	Noble Energy, Inc.	Assignment	1584/0942
	Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/0692
	HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	0060/0077
	Antero Appalachia, LLC	Antero Resources Corporation	Merger	0060/0190

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**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land



August 11, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Scrannage 1204 Pad: Scrannage 1204 N Unit 1H, Scrannage 1204 N Unit 5H and Scrannage 1204 N 6H (47-033-06097, 47-033-06049 and 47-033-06088). We are submitting modifications in response to Violations 12137, 12138 and 12139 to abate these issues.

Attached you will find the following:

- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

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Office of Oil and Gas

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WV Department of
Environmental Protection

If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Mallory Turco", with a large checkmark at the end.

Mallory Turco
Permitting Manager
Antero Resources Corporation

Enclosures

08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Corporation 494507062 033 - Harris Grant Mount Clare 7.5'
Operator ID County District Quadrangle
- 2) Operator's Well Number: Scranage 1204 N-1H MOD Well Pad Name: Scranage 1204 N Pad
- 3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road
- 4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X _____
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7306' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#
- 8) Proposed Total Vertical Depth: 7306' TVD
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 24947' MD
- 11) Proposed Horizontal Leg Length: 16634'
- 12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'
- 13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915, 01217, 06001)
- 14) Approximate Saltwater Depths: 1605'
- 15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Environmental Protection

CH #4055017
\$7500.00